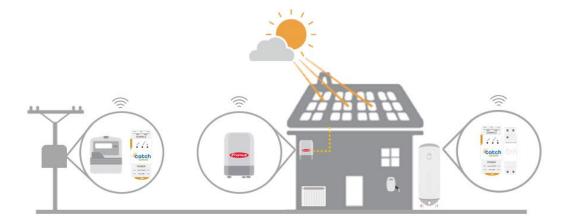




Introduction

We provide hardware and software

which automatically orchestrates solar and loads.





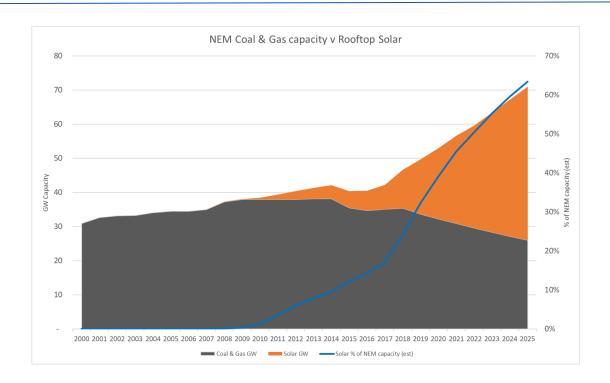
Contents

- 1. Why and how Centralised control works
- 1. How can consumers increase their savings

Why and how centralised control works



Why

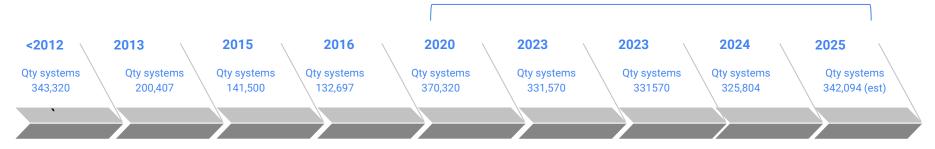


Quote of the year "Installers thought they were sparkies but they've actually become essential service providers who now represent 60% of NEM generation assets"



Control mechanisms

CSIP (Common Smart Inverter Protocol)



No controls	Static Export limits	Volt/Var control	DRM Control	SA Emergency Control	SA Flexible Export Control	QLD GSD & Dynamic Control	VIC Emergency Backstop Control	National Emergency Backstop
Solar was too small to matter	Static export limits become mandatory in some network areas.	Volt/Var capability starts becomes mandatory	DRM control of inverters becomes mandatory	Emergency control via RA becomes mandatory in SA	Flexible export control progressively rolled out in SA	GSD and dynamic control of inverters becomes mandatory in QLD	Emergency control of inverters becomes mandatory in VIC	AEMO requires National Emergency control



QLD GSD Control

AEMO

DNSP

QLD GSD

INVERTER















National forecasts & constraints

Local forecasts & constraints

Local signal interface

*Pending

Local signal receiver



QLD/SA Flexible/Dynamic Control

AEMO

DNSP

AGGREGATOR

INVFRTFR

















National forecasts & constraints

Local forecasts & constraints

3rd party & **OFM** interface Local signal receiver



NSW Backstop Control

AEMO

DNSP

AGGREGATOR

INVERTER

















National forecasts & constraints

Local forecasts & constraints

3rd Party interface

Local signal receiver



VIC Backstop Control





VIC Backstop Control

AEMO

DNSP

AGGREGATOR

INVERTER















signal



National forecasts & constraints

Local forecasts & constraints

3rd party or **OEM** interface Local signal receiver



VIC Backstop Legacy Control

AEMO

DNSP

AGGREGATOR

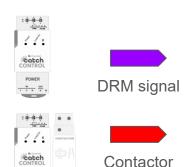
INVERTER













signal



*Pending

N 00 0

National forecasts & constraints

Local forecasts & constraints

3rd Party interface

Local signal receiver



WA Backstop Control (today)

W/POWER

DNSP

AGGREGATOR

INVFRTFR











API signal



WA forecasts & constraints

Local forecasts & constraints

Meter or OEM interface

Local signal receiver



WA Backstop Control (tomorrow)

W/POWER

DNSP

AGGREGATOR

INVERTER















WA forecasts & constraints

Local forecasts & constraints

Meter or OEM interface

Local signal receiver



Importantly

- CSIP is increasingly becoming standard
- Load increasingly being controlled
- National Backstop/Dynamic is starting this year
- Legacy/Upgrade standards still a work in progress

Maximising solar savings



Maximising savings

The simple way to save

- Solar self consumption
- Exported energy

The smart way to save

- Hot water control \$180 \$380 pa
- EVSE control \$180 \$350 pa
- Tariff & fault control- \$145 \$320 pa
- Battery control \$150 \$250 pa

*Larger systems, lower FITs and higher insolation increase savings **VPP, Heat Pump excluded

\$1,500.00 Solar only
\$500.00 \$500.00

\$3,000.00

\$2,500.00

\$2,000.00

Additional savings potential

Battery control

Fault detection and tariff

EVSE control

Hot Water control

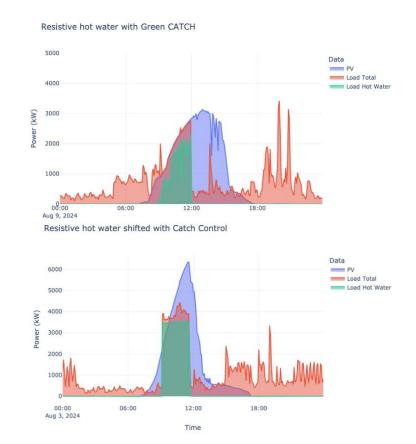
+50%

Reference White Paper



HW savings

- HW element control provides the biggest savings potential
- Diverters are outstanding, single purpose devices
- Timers can't account for excess
- Smart control provides best of both worlds
- \$180 \$380 pa extra savings
- (Diverter saves \$55 more pa ave)



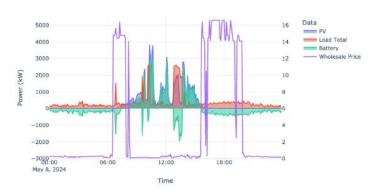


Battery savings

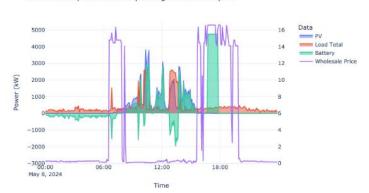
Analysis shows:

- Leveraging wholesale trading adds significant savings
- Automation is key
- Leverage via:
 - Load control
 - Forecasting
 - Tariff matching
- \$150-\$250 pa of extra savings

Default battery behaviour



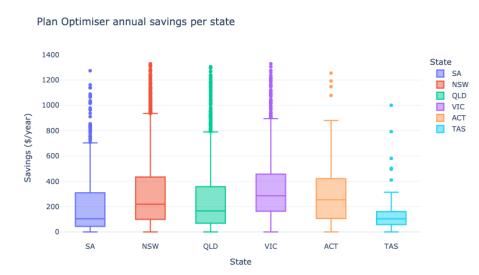
Smart battery behaviour responding to wholesale price





Tariff savings

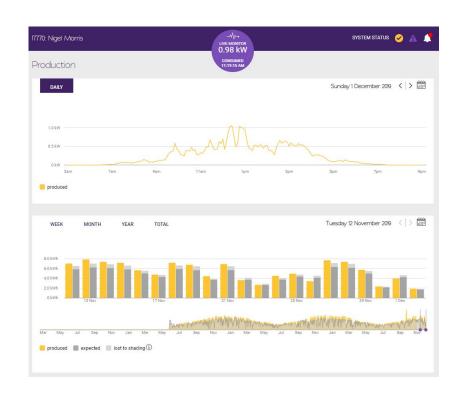
- Analysis of 28,000 solar owners shows massive savings scope
- Can be leveraged by load control/load shifting, especially if wholesale trading is used
- \$145 \$320 pa of extra savings





Performance savings

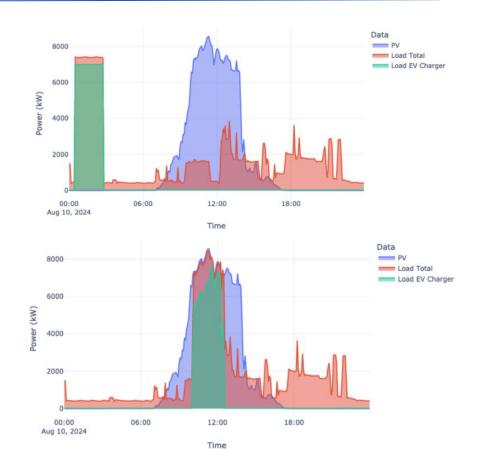
- In 2024 we showed 37GWh and \$9.1M of extra savings by early fault detection
- Key is detecting faults accurately and fast
- \$132 pa ave extra savings





EVSE savings

- Smart control blends solar self consumption and best tariffs
- 75% of savings come from controlled solar charging
- \$180 \$350 pa extra savings



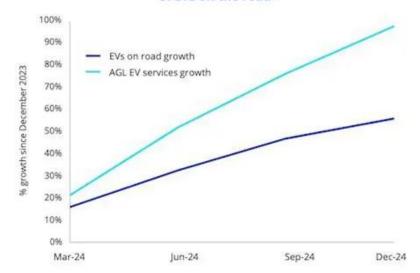


EVSE savings

EV tariffs are hugely popular

- 75%+ have solar
- Discounted rates (eg 8ckWh) fill the solar gap
- Automation and scheduling is the key
- \$180 \$350 pa extra savings

AGL Residential EV service plans growth outstripping growth of EVs on the road¹



EV Council - www.electricvehiclecouncil.com.au
 AEMO 2024 ISP Step Change Scenario



Recap

Control

- Centralised control is here to stay and expanding (EV, V2G etc)
- Evidence that is allowing larger system to be installed already
- CSIP is a fundamentally good system designed by solar industry

Savings

- As FITs reduce finding new ways to save is essential
- Load control becoming much easier
- Automation and AI based learning is real
- Read the White Paper scan the QR!





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